

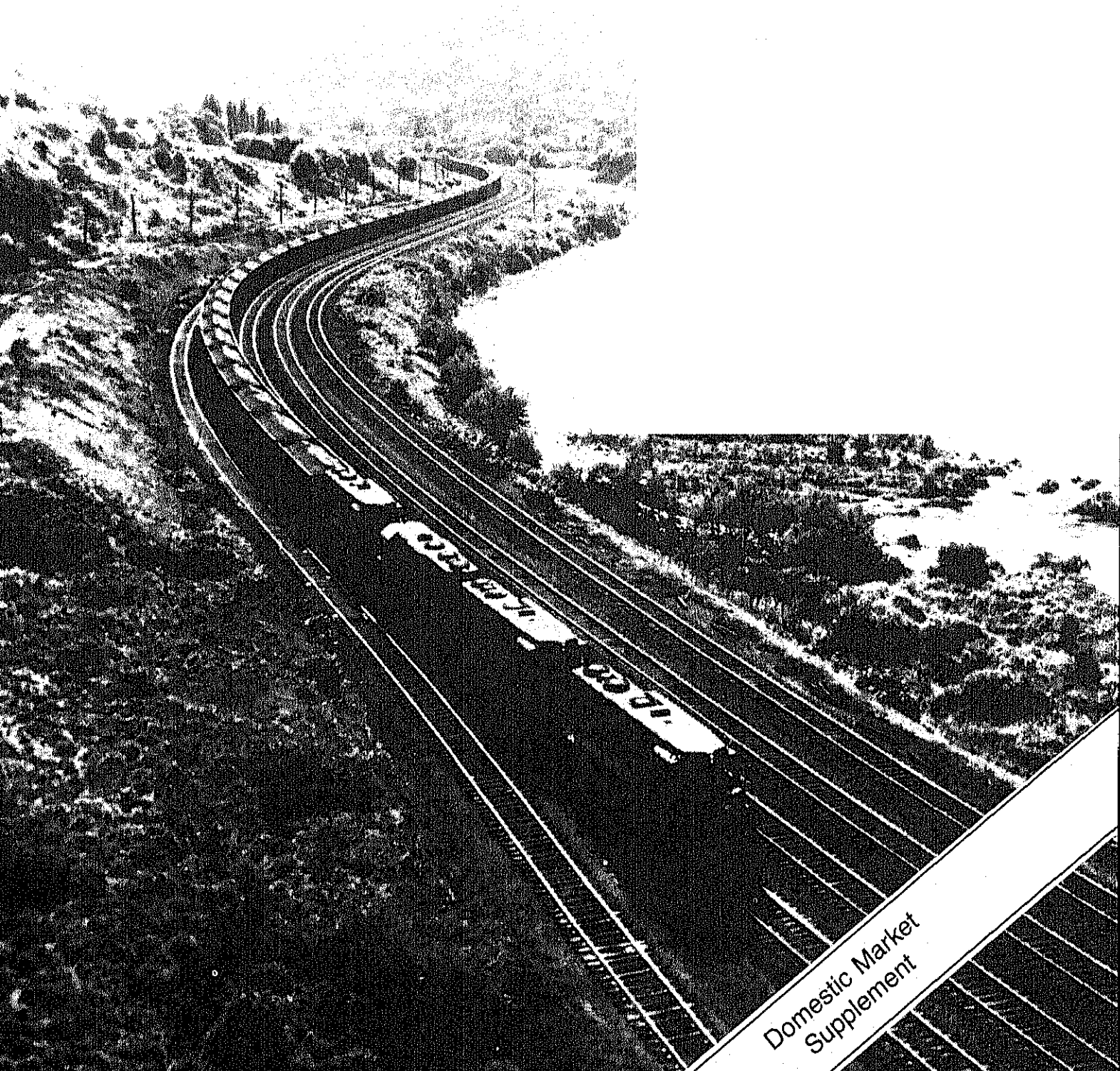




Energy  
Information  
Administration

# Weekly Coal Production

Production for Week Ended:  
September 7, 1991



Domestic Market  
Supplement

## Preface

The *Weekly Coal Production (WCP)* provides weekly estimates of U.S. coal production by State. Supplementary data are usually published monthly in two supplements: the Coal Exports and Imports Supplement and the Domestic Market Supplement. The Coal Exports and Imports Supplement contains detailed monthly data on U.S. coal and coke exports and imports. This week's Domestic Market Supplement contains detailed monthly electric utility coal statistics, by Census Division and State, for generation, consumption, stocks, receipts, sulfur content, prices, and the origin and destination of coal shipments. This supplement also contains summary-level, monthly data for all coal-consuming sectors on a quarterly basis.

Preliminary coal production data are published quarterly, based on production data collected using Form EIA-6, "Coal Distribution Report." Based on 1988 and 1989 data, the coal production estimation error for a quarter at the national level (i.e., the difference between the sum of the weekly estimates for a quarter and the quarterly EIA-6 preliminary data) ranges from 1 percent to 4 percent for 1988 and 1 percent to 2 percent for 1989.

Final coal production data are published annually, based on the EIA-7A coal production survey. Based on 1988 and 1989 data, the revision error for a quarter at the national level (i.e., the difference between the EIA-6 preliminary data and the EIA-7A final data) ranges from 0.02 percent to 0.08 percent for 1988 and 0.09 percent to 0.14 percent for 1989.

This publication is prepared by the Coal Division; Office of Coal, Nuclear, Electric and Alternate Fuels; Energy Information Administration (EIA) to fulfill its data collection and dissemination responsibilities as specified in the Federal Energy Administration Act of 1974 (P.L. 93-275) as amended. *Weekly Coal Production* is intended for use by industry, press, State and local governments, and consumers. Other publications that may be of interest are the quarterly *Coal Distribution*, the *Quarterly Coal Report*, *Coal Production 1989*, and *Coal Data: A Reference*.

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This report was prepared by the Energy Information Administration, the independent statistical and analytical agency within the Department of Energy. The information contained herein should not be construed as advocating or reflecting any policy of the Department of Energy or any other organization.

- Distribution Category UC-98
- Released for Printing September 13, 1991

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## Summary

Coal production in the week ended September 7, 1991, as estimated by the Energy Information Administration, totaled 18 million short tons. This was 11 percent less than in the previous week, and about the same as in the comparable week in 1990. The decrease in production from the previous week reflects the Labor Day holiday. Production east of the Mississippi River totaled 11 million short tons, and production west of the Mississippi River totaled 8 million short tons.

Coal consumption at electric utilities in June 1991 was 18 million short tons, about the same as in June 1990. Total coal consumption at electric utility plants for the first 6 months of 1991 was 371 million short tons. This was 4 million short tons more than in the first half of 1990.

The largest regional increases occurred in the West South Central Census Division, where utility coal consumption in the first half of 1991 was 3 million short tons higher than a year earlier; and in the East South Central Census Division, where consumption increased more than 1 million short tons. The largest decrease occurred in the Mountain Census Division, where utility coal consumption dropped by 3 million short tons.

In the West South Central Census Division, utility coal consumption increased in all States. Texas was by far the leading consumer of utility coal in the region. Total coal-fired electricity generation in this Division was 4

percent higher than in the first half of 1990. The increase helped compensate for declines in electricity generation from oil, gas, and hydropower.

In the East South Central Census Division, Alabama accounted for most of the increase in utility coal consumption. Coal-fired electricity generation in Alabama rose by 13 percent and helped offset declines in nuclear-powered and hydroelectric generation.

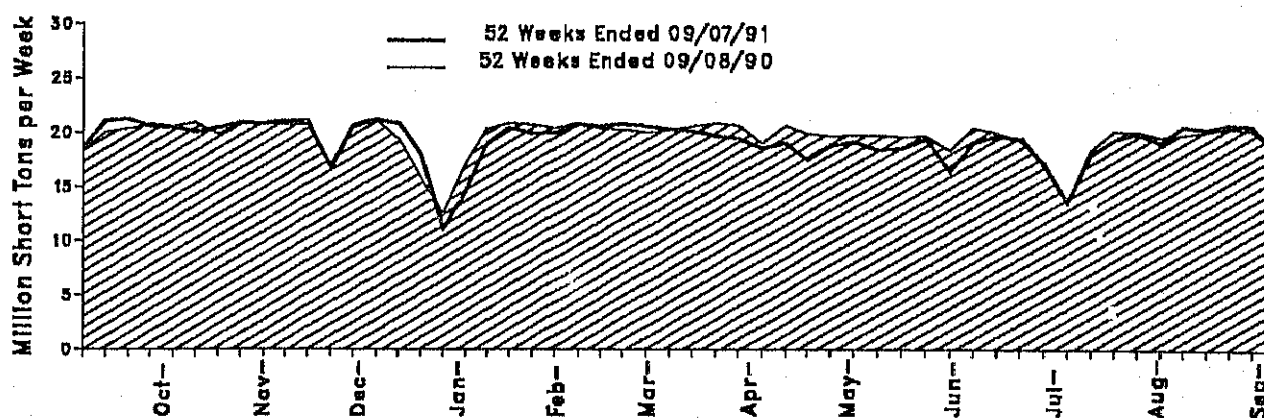
In the Mountain Census Division, most of the decline in utility coal consumption was in New Mexico. Although total electricity generation in this Division in the first half of 1991 was about the same as in the comparable period in 1990, generation from coal fell by 7 percent. This drop in coal-fired generation was due to a doubling of nuclear-powered generation from the Palo Verde power plant in Arizona.

Electric utility coal stocks on June 30, 1991, totaled 161 million short tons, about the same as on June 30, 1990.

Coal receipts at electric utility plants in May 1991 were 63 million short tons, slightly below the amount received a year earlier. Utility coal receipts in the first 5 months of 1991 totaled 312 million short tons, 4 percent less than in the comparable period of 1990.

Coal receipts data for 1990 have been revised.

Figure 1. Coal Production



**Table 1. Coal Production**

Production and Carloadings	Week Ended			52 Weeks Ended		
	09/07/91	08/31/91	09/08/90	09/07/91	09/08/90	Percent Change
<b>Production (Thousand Short Tons)</b>						
Bituminous Coal <sup>1</sup> and Lignite .....	18,259	20,626	18,567	1,003,308	1,019,913	-1.6
Pennsylvania Anthracite .....	44	52	52	2,802	3,107	-9.8
U.S. Total .....	18,302	20,678	18,619	1,006,111	1,023,020	-1.7
Railroad Cars Loaded .....	119,075	134,674	121,718	6,516,282	6,629,909	

<sup>1</sup> Includes subbituminous coal.

Notes: All data are preliminary. Total may not equal sum of components because of independent rounding.

Sources: Association of American Railroads, Transportation Division, Weekly Statement CS-54A; Energy Information Administration, Form EIA-6, "Coal Distribution Report"; Form EIA-7A, "Coal Production Report"; and State mining agency coal production reports.

**Table 2. Coal Production by State**  
(Thousand Short Tons)

Region and State	Week Ended		
	09/07/91	08/31/91	09/08/90
<b>Bituminous Coal<sup>1</sup> and Lignite</b>			
East of the Mississippi .....	10,500	12,161	10,846
Alabama .....	449	560	458
Illinois .....	1,080	1,144	1,011
Indiana .....	650	717	629
Kentucky .....	2,778	3,237	3,077
Kentucky, Eastern .....	2,102	2,477	2,233
Kentucky, Western .....	676	760	844
Maryland .....	59	70	81
Ohio .....	576	679	584
Pennsylvania Bituminous .....	1,198	1,397	1,154
Tennessee .....	100	119	103
Virginia .....	791	941	805
West Virginia .....	2,809	3,298	2,964
West of the Mississippi .....	7,759	8,466	7,722
Alaska .....	25	28	25
Arizona .....	207	234	208
Arkansas .....	1	1	*
California .....	-	-	6
Colorado .....	329	430	364
Iowa .....	6	7	8
Kansas .....	13	15	13
Louisiana .....	71	81	62
Missouri .....	43	49	42
Montana .....	728	775	671
New Mexico .....	472	572	460
North Dakota .....	559	595	558
Oklahoma .....	32	34	31
Texas .....	1,113	1,257	1,070
Utah .....	372	475	423
Washington .....	80	90	94
Wyoming .....	3,709	3,823	3,688
Bituminous Coal <sup>1</sup> and Lignite Total .....	18,259	20,626	18,567
Pennsylvania Anthracite .....	44	52	52
U.S. Total .....	18,302	20,678	18,619

<sup>1</sup> Includes subbituminous coal.

and short tons.

\* preliminary. Total may not equal sum of components because of independent rounding.

Sources: Association of American Railroads, Transportation Division, Weekly Statement CS-54A; Energy Information Administration, Form EIA-6, "Coal Distribution Report"; Form EIA-7A, "Coal Production Report"; and State mining agency coal production reports.

**Table 3. Coal Statistics for Electric Utilities, 1982-1991**

Year and Month	Receipts				Consumption (thousand short tons)	Generation		Stocks (thousand short tons)
	Quantity (thousand short tons)	Percent Contract	Price (cents per MM Btu)	Quality (lbs. sulfur per MM Btu)		Million kWh <sup>1</sup>	Percent <sup>2</sup>	
1982 .....	601,427	90.4	165	1.42	593,666	1,192,004	53.2	181,132
1983 .....	592,728	88.3	166	1.39	625,211	1,259,424	54.5	155,598
1984 .....	604,111	85.5	166	1.39	664,399	1,341,681	55.5	179,727
1985 .....	666,743	88.9	165	1.32	693,841	1,402,128	56.8	156,376
1986 .....	686,964	87.5	158	1.32	685,056	1,385,831	55.7	161,806
1987 .....	721,298	84.6	151	1.31	717,894	1,463,781	56.9	170,797
1988 .....	727,775	86.3	147	1.26	758,372	1,540,653	57.0	146,507
1989								
January .....	62,443	82.6	143	1.28	66,767	135,181	58.1	142,538
February .....	56,834	82.9	145	1.29	62,784	127,187	57.9	137,363
March .....	63,218	83.4	144	1.28	62,005	126,725	55.9	139,036
April .....	62,076	82.2	144	1.27	56,144	115,451	55.5	144,674
May .....	64,796	84.0	145	1.30	58,527	119,108	54.1	151,087
June .....	61,272	83.9	145	1.26	63,635	128,615	54.6	148,981
July .....	55,429	83.2	144	1.22	69,720	138,638	53.9	134,865
August .....	70,147	82.9	145	1.29	70,493	141,901	54.9	133,948
September .....	64,539	81.1	146	1.27	62,910	126,898	55.9	135,640
October .....	66,578	80.7	145	1.29	60,561	122,393	55.7	142,280
November .....	65,570	80.7	144	1.28	61,006	124,338	56.7	147,207
December .....	60,515	81.9	143	1.27	72,336	147,227	56.8	135,860
Total .....	753,217	82.4	144	1.28	766,888	1,553,661	55.8	
1990								
January .....	67,637	82.7	145	1.30	66,290	132,672	55.9	137,465
February .....	62,280	82.1	146	1.30	57,996	115,898	54.5	142,218
March .....	67,518	83.1	145	1.31	60,748	122,958	54.4	149,388
April .....	63,888	82.9	147	1.30	57,776	117,278	55.6	155,962
May .....	64,958	83.1	148	1.30	59,140	119,785	53.7	161,695
June .....	63,604	82.4	146	1.29	65,167	132,461	53.2	160,823
July .....	63,427	82.8	144	1.28	71,376	144,225	54.2	152,982
August .....	70,571	83.5	145	1.29	72,942	147,135	54.8	150,123
September .....	65,728	82.3	145	1.28	66,727	135,345	56.9	149,013
October .....	69,159	82.2	146	1.28	64,264	130,282	58.0	155,191
November .....	65,401	82.3	145	1.27	60,916	123,841	58.0	159,895
December .....	62,386	81.7	142	1.26	68,335	136,578	57.6	155,183
Total .....	786,557	82.6	145	1.29	771,678	1,558,457	55.5	
1991								
January .....	63,356	84.5	146	1.26	71,190	141,677	57.1	148,736
February .....	61,059	85.6	147	1.26	58,443	117,536	55.8	152,202
March .....	63,537	86.6	145	1.27	59,195	118,066	53.4	157,031
April .....	60,747	87.1	147	1.26	55,483	112,177	53.7	162,804
May .....	63,005	86.3	148	1.26	61,298	123,664	52.8	165,483
June .....	NA	NA	NA	NA	65,777	131,681	53.1	161,410

<sup>1</sup> Kilowatthours

<sup>2</sup> Coal-fired generation as a percentage of total generation.

<sup>NA</sup> Not available.

Note: Total may not equal sum of components because of independent rounding. MM Btu represents million Btu.

Sources: Receipts: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants." Consumption, Stocks and Generation: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."



**Table 4. Coal-Fired Net Generation, June 1991**  
(Million Kilowatthours)

Census Division and State	June 1991	June 1990	Percent Change	Year to Date				
				Coal Generation			Percent of Total Generation	
				1991	1990	Percent Change	1991	1990
New England .....	1,317	884	48.9	8,078	7,471	8.1	17.8	15.9
Connecticut .....	180	191	-5.3	1,010	1,221	-17.3	7.6	7.5
Maine .....	-	-	-	-	-	-	-	-
Massachusetts .....	862	634	36.0	5,502	5,107	7.7	31.7	26.4
New Hampshire .....	275	60	359.7	1,567	1,143	37.0	21.2	31.9
Rhode Island .....	0	0	-	0	0	-	.0	.0
Vermont .....	-	-	-	-	-	-	-	-
Middle Atlantic .....	11,192	10,929	2.4	67,178	67,031	.2	41.6	40.9
New Jersey .....	518	702	-26.2	2,452	3,421	-28.3	14.9	21.4
New York .....	2,004	1,969	1.8	12,015	12,288	-2.2	19.1	19.4
Pennsylvania .....	8,670	8,258	5.0	52,711	51,321	2.7	64.1	60.7
East North Central .....	31,331	30,159	3.9	180,038	178,056	1.1	74.2	74.3
Illinois .....	4,465	4,660	-4.2	27,373	27,030	1.2	44.5	44.4
Indiana .....	8,712	7,687	13.3	46,748	47,478	-1.5	98.5	98.3
Michigan .....	5,947	5,667	5.0	33,287	32,234	3.3	72.5	68.2
Ohio .....	9,592	9,691	-1.0	55,970	55,791	.3	86.6	90.8
Wisconsin .....	2,615	2,454	6.6	16,659	15,515	7.4	71.9	71.2
West North Central .....	14,581	13,272	9.9	79,211	78,786	.5	73.9	75.3
Iowa .....	2,331	2,014	15.7	12,100	11,841	2.2	83.2	82.0
Kansas .....	2,174	2,060	5.5	10,199	11,726	-13.0	66.5	76.1
Minnesota .....	2,281	1,887	20.8	12,836	13,087	-1.9	67.1	65.9
Missouri .....	4,339	4,201	3.3	23,644	21,829	8.3	79.1	76.8
Nebraska .....	1,139	1,071	6.4	6,550	6,748	-2.9	55.3	66.1
North Dakota .....	2,079	1,818	14.4	12,385	12,427	-.3	93.2	92.8
South Dakota .....	238	220	8.4	1,497	1,128	32.7	47.3	37.7
South Atlantic .....	26,500	29,143	-9.1	148,242	148,510	-.2	56.8	58.7
Delaware .....	348	432	-19.4	2,306	2,240	3.0	62.1	65.0
District of Columbia .....	-	-	-	-	-	-	-	-
Florida .....	5,274	5,204	1.3	28,153	28,282	-.5	45.8	49.6
Georgia .....	5,318	6,422	-17.2	28,412	30,323	-6.3	64.1	66.7
Maryland .....	2,308	2,128	8.5	10,882	11,474	-5.2	60.7	78.1
North Carolina .....	3,422	4,464	-23.3	21,006	20,153	4.2	52.7	53.1
South Carolina .....	2,006	2,301	-12.8	10,833	10,737	.9	31.9	31.9
Virginia .....	1,929	1,720	12.2	10,719	8,590	24.8	45.8	36.6
West Virginia .....	5,894	6,472	-8.9	35,930	36,711	-2.1	99.0	98.9
East South Central .....	17,098	16,938	.9	87,026	84,349	3.2	70.4	70.6
Alabama .....	5,355	5,339	.3	28,124	23,080	13.2	68.3	62.3
Kentucky .....	6,537	6,494	.7	34,520	34,221	.9	93.9	95.2
Mississippi .....	900	1,103	-18.4	4,043	4,155	-2.7	36.3	38.1
Tennessee .....	4,307	4,002	7.6	22,339	22,893	-2.4	59.6	64.4
West South Central .....	16,487	16,498	-.1	87,088	83,910	3.8	48.9	47.7
Arkansas .....	1,891	1,865	1.3	9,369	7,834	19.6	51.5	45.5
Louisiana .....	1,540	1,388	11.0	8,924	7,706	15.8	34.3	28.9
Oklahoma .....	2,289	2,275	.6	11,757	11,795	-.3	58.9	53.8
Texas .....	10,768	10,970	-1.8	57,017	56,575	.8	50.4	51.5
Mountain .....	12,663	14,500	-12.7	83,831	89,834	-6.6	72.3	77.4
Arizona .....	2,532	3,191	-20.7	13,887	15,371	-9.7	45.6	57.3
Colorado .....	2,390	2,540	-5.9	14,050	14,637	-4.0	93.7	94.5
Idaho .....	-	-	-	-	-	-	-	-
Montana .....	821	864	-4.9	7,378	7,283	1.3	55.5	57.2
Nevada .....	1,136	929	22.3	7,433	6,408	16.0	77.0	77.2
New Mexico .....	1,468	2,156	-31.9	9,825	12,802	-23.3	87.2	90.5
Utah .....	1,891	2,520	-25.0	13,525	15,381	-12.1	96.0	97.6
Wyoming .....	2,424	2,300	5.4	17,832	17,954	-.7	98.2	98.3
Pacific .....	511	138	269.0	4,029	3,108	29.6	3.0	2.2
California .....	-	-	-	-	-	-	-	-
Oregon .....	8	0	-	1,009	-12	NM	3.9	*
Washington .....	483	114	324.8	2,850	2,960	-3.7	5.0	5.4
Alaska .....	20	25	-19.6	170	160	6.6	7.5	7.1
Hawaii .....	-	-	-	-	-	-	-	-
U.S. Total .....	131,681	132,481	-.6	744,800	741,053	.5	54.3	54.5

\* For quantity data, the absolute value of the number is less than 0.5 gigawatthours. For percentage calculations, the absolute value of the number is less than 0.05 percent.

NM Percent change calculation not meaningful as value is greater than 500.

Notes: Negative generation denotes that electric power consumed for plant use exceeds gross generation. Total may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

**Table 5. Coal Consumption at Electric Utility Plants, June 1991**  
(Thousand Short Tons)

Census Division and State	June 1991	May 1991	June 1990	Year to Date		
				1991	1990	Percent Change
New England .....	491	397	344	3,017	2,857	5.6
Connecticut .....	74	71	78	414	503	-17.8
Massachusetts .....	310	269	241	1,994	1,908	4.5
New Hampshire .....	107	57	25	610	446	36.8
Rhode Island .....	0	0	0	0	0	-
Middle Atlantic .....	4,557	4,458	4,467	27,064	27,077	*
New Jersey .....	220	122	275	995	1,321	-24.6
New York .....	799	790	788	4,797	4,944	-3.0
Pennsylvania .....	3,538	3,547	3,404	21,272	20,812	2.2
East North Central .....	14,788	14,029	14,248	85,391	84,478	1.1
Illinois .....	2,291	2,118	2,377	14,012	13,712	2.2
Indiana .....	4,326	3,909	3,833	23,177	23,564	-1.6
Michigan .....	2,685	2,605	2,558	15,170	14,693	3.2
Ohio .....	4,036	3,787	4,108	23,681	23,802	-.5
Wisconsin .....	1,451	1,610	1,371	9,352	8,707	7.4
West North Central .....	9,219	7,635	8,283	50,306	50,009	.6
Iowa .....	1,448	1,068	1,222	7,391	7,337	.7
Kansas .....	1,361	1,160	1,307	6,437	7,434	-13.4
Minnesota .....	1,511	1,548	1,262	8,340	8,370	-.4
Missouri .....	2,166	1,707	2,042	11,901	10,873	9.5
Nebraska .....	726	614	683	4,137	4,270	-3.1
North Dakota .....	1,783	1,286	1,559	10,695	10,653	.4
South Dakota .....	225	253	208	1,405	1,073	30.9
South Atlantic .....	10,639	10,614	11,545	59,529	58,748	1.3
Delaware .....	157	119	178	977	936	4.3
Florida .....	2,159	1,973	2,113	11,533	11,411	1.1
Georgia .....	2,166	2,261	2,604	12,068	12,280	-1.7
Maryland .....	875	749	808	4,152	4,409	-5.8
North Carolina .....	1,396	1,649	1,721	8,292	7,743	7.1
South Carolina .....	802	779	912	4,317	4,280	.9
Virginia .....	767	724	677	4,194	3,349	25.2
West Virginia .....	2,317	2,361	2,532	13,998	14,340	-2.4
East South Central .....	7,210	6,589	7,141	37,161	35,688	4.1
Alabama .....	2,204	2,133	2,186	10,959	9,585	14.3
Kentucky .....	2,856	2,555	2,842	15,261	14,929	2.2
Mississippi .....	382	268	451	1,691	1,701	-.6
Tennessee .....	1,767	1,633	1,663	9,250	9,472	-2.3
West South Central .....	11,629	10,060	11,290	60,583	57,896	4.6
Arkansas .....	1,164	836	1,153	5,734	4,876	17.6
Louisiana .....	1,027	966	919	5,895	5,133	14.8
Oklahoma .....	1,371	1,074	1,335	7,065	6,963	1.5
Texas .....	8,067	7,184	7,883	41,890	40,922	2.4
Mountain .....	6,891	7,294	7,747	45,575	48,262	-5.6
Arizona .....	1,280	1,264	1,595	6,982	7,690	-9.2
Colorado .....	1,281	1,197	1,356	7,587	7,938	-3.2
Montana .....	556	586	548	4,705	4,588	2.6
Nevada .....	538	579	444	3,752	3,167	18.5
New Mexico .....	857	1,060	1,289	5,526	7,482	-26.1
Utah .....	865	938	1,090	5,967	6,592	-9.5
Wyoming .....	1,513	1,691	1,425	11,055	10,905	1.4
Pacific .....	355	221	102	2,760	2,104	31.2
Oregon .....	11	0	0	683	0	-
Washington .....	325	195	81	1,924	1,963	-2.0
Alaska .....	18	26	21	153	141	8.3
<b>U.S. Total .....</b>	<b>65,777</b>	<b>61,298</b>	<b>65,167</b>	<b>371,386</b>	<b>367,118</b>	<b>1.2</b>

\* For quantity data, the value of the number is less than 0.5 thousand short tons. For percentage calculations, the absolute value of the number is less than 0.05 percent.

Note: Total may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

**Table 6. Coal Stocks at Electric Utility Plants, June 1991**  
(Thousand Short Tons)

Census Division and State	June 30, 1991	May 31, 1991	June 30, 1990	Percent Change June 30: 1991 versus 1990
New England .....	1,186	1,206	1,558	-23.9
Connecticut .....	168	175	187	-10.1
Massachusetts .....	608	591	931	-34.9
New Hampshire .....	384	412	412	-6.9
Rhode Island .....	28	28	28	.0
Middle Atlantic .....	16,548	16,547	16,285	1.6
New Jersey .....	904	955	1,001	-9.8
New York .....	1,975	1,880	1,816	8.8
Pennsylvania .....	13,670	13,711	13,468	1.5
East North Central .....	39,196	39,791	37,777	3.8
Illinois .....	7,386	7,359	7,862	-6.1
Indiana .....	9,389	9,896	9,782	-3.8
Michigan .....	7,593	7,911	7,094	7.0
Ohio .....	10,986	11,036	8,979	22.3
Wisconsin .....	3,842	3,590	4,080	-5.8
West North Central .....	20,006	20,390	20,928	-4.4
Iowa .....	4,481	4,593	4,142	8.2
Kansas .....	3,704	3,693	3,576	3.6
Minnesota .....	1,983	2,047	2,476	-19.9
Missouri .....	5,305	5,374	5,522	-3.9
Nebraska .....	1,639	1,697	1,611	1.8
North Dakota .....	2,604	2,691	3,321	-21.6
South Dakota .....	290	285	280	3.5
South Atlantic .....	29,318	30,056	29,288	.1
Delaware .....	471	438	440	7.2
Florida .....	5,441	5,528	5,431	.2
Georgia .....	5,971	6,112	6,464	-7.6
Maryland .....	2,329	2,382	1,705	36.6
North Carolina .....	4,595	4,689	4,895	-6.1
South Carolina .....	2,051	2,076	2,088	-1.8
Virginia .....	1,252	1,515	1,713	-28.9
West Virginia .....	7,208	7,316	6,552	10.0
East South Central .....	16,497	17,524	17,839	-7.5
Alabama .....	4,680	4,938	5,198	-10.0
Kentucky .....	6,938	7,515	7,375	-5.9
Mississippi .....	839	897	1,075	-21.9
Tennessee .....	4,040	4,175	4,192	-3.6
West South Central .....	16,753	18,141	16,469	1.7
Arkansas .....	2,191	2,492	2,264	-3.2
Louisiana .....	1,889	2,112	2,557	-26.1
Oklahoma .....	3,530	3,675	3,371	4.7
Texas .....	9,144	9,862	8,277	10.5
Mountain .....	19,165	19,341	18,415	4.1
Arizona .....	4,534	4,382	3,690	22.8
Colorado .....	3,512	3,728	3,864	-8.1
Montana .....	830	832	870	-4.7
Nevada .....	1,665	1,603	1,359	22.5
New Mexico .....	1,378	1,476	1,377	*
Utah .....	4,347	4,447	3,739	16.3
Wyoming .....	2,899	2,873	3,515	-17.5
Pacific .....	2,742	2,496	2,265	21.1
Oregon .....	1,053	782	480	119.4
Washington .....	1,688	1,713	1,781	-5.2
Alaska .....	1	1	4	-85.5
<b>U.S. Total .....</b>	<b>161,410</b>	<b>165,483</b>	<b>160,823</b>	<b>.4</b>

\* For quantity data, the value of the number is less than 0.5 thousand short tons. For percentage calculations, the absolute value of the number is less than 0.05 percent.

Note: Total may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

**Table 7. Coal Receipts at Electric Utility Plants, May 1991**  
(Thousand Short Tons)

Census Division and State	May 1991	April 1991	May 1990	Year to Date		
				1991	1990	Percent Change
New England .....	523	483	600	2,611	2,863	-8.8
Connecticut .....	69	40	120	375	460	-18.5
Massachusetts .....	314	337	413	1,883	1,868	-9.9
New Hampshire .....	140	107	67	553	534	3.5
Middle Atlantic .....	4,474	4,512	5,058	22,025	25,741	-14.4
New Jersey .....	211	187	193	992	1,386	-28.4
New York .....	856	674	975	3,747	4,561	-17.9
Pennsylvania .....	3,407	3,651	3,890	17,287	19,794	-12.7
East North Central .....	15,388	13,877	14,805	67,667	70,251	-3.7
Illinois .....	2,424	2,305	2,439	11,570	11,190	3.4
Indiana .....	3,682	3,477	4,096	17,787	20,830	-14.6
Michigan .....	3,075	2,665	2,672	9,950	9,094	9.4
Ohio .....	4,330	3,711	3,838	20,665	21,845	-5.4
Wisconsin .....	1,878	1,720	1,759	7,694	7,291	5.5
West North Central .....	7,854	7,985	8,353	42,111	43,836	-3.9
Iowa .....	1,297	1,245	1,408	6,400	6,277	2.0
Kansas .....	1,200	1,010	1,100	5,065	6,750	-25.0
Minnesota .....	1,442	1,284	1,298	6,507	7,267	-10.5
Missouri .....	1,731	2,052	2,054	10,635	10,352	2.7
Nebraska .....	674	598	585	3,536	3,517	.5
North Dakota .....	1,277	1,609	1,726	8,898	8,918	-.2
South Dakota .....	233	187	182	1,069	755	41.6
South Atlantic .....	10,032	9,330	10,972	50,955	56,681	-10.1
Delaware .....	155	134	190	839	965	-13.1
Florida .....	2,011	2,089	2,158	10,211	10,320	-1.1
Georgia .....	2,070	1,889	2,394	10,508	11,148	-5.8
Maryland .....	796	663	778	3,467	4,279	-19.0
North Carolina .....	1,277	1,169	1,434	6,918	8,447	-18.1
South Carolina .....	790	706	810	3,570	3,662	-2.5
Virginia .....	452	496	537	3,307	3,179	4.0
West Virginia .....	2,481	2,184	2,672	12,138	14,682	-17.3
East South Central .....	6,507	6,709	7,367	32,158	35,390	-9.1
Alabama .....	2,055	2,087	1,892	10,016	9,175	9.2
Kentucky .....	2,524	2,609	3,248	12,622	15,647	-19.3
Mississippi .....	314	314	449	1,430	1,639	-12.7
Tennessee .....	1,614	1,699	1,781	8,088	8,929	-9.4
West South Central .....	10,056	9,204	9,680	50,410	47,722	5.6
Arkansas .....	889	1,207	908	5,375	4,064	32.2
Louisiana .....	821	877	1,011	4,518	4,121	9.6
Oklahoma .....	1,259	1,280	1,064	6,713	6,369	5.4
Texas .....	7,087	5,840	6,677	33,805	33,168	1.9
Mountain .....	7,590	8,100	7,719	40,970	41,536	-1.4
Arizona .....	1,469	1,199	1,117	6,669	6,495	2.7
Colorado .....	1,154	1,312	1,272	6,601	6,371	3.6
Montana .....	593	763	570	4,216	4,083	3.2
Nevada .....	700	695	437	3,572	3,082	15.9
New Mexico .....	1,049	1,077	1,419	4,842	6,187	-21.7
Utah .....	971	1,213	1,283	5,839	6,141	-4.9
Wyoming .....	1,653	1,841	1,621	9,231	9,176	.6
Pacific .....	591	547	424	2,799	2,295	22.0
Oregon .....	211	187	-	907	-	-
Washington .....	370	360	424	1,892	2,295	-17.6
<b>U.S. Total .....</b>	<b>63,005</b>	<b>60,747</b>	<b>64,958</b>	<b>311,704</b>	<b>326,315</b>	<b>-4.5</b>

Note: Total may not equal sum of components because of Independent rounding.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 8. Quality and Price of Coal Receipts at Electric Utility Plants,  
May 1991**

Census Division and State	May 1991		May 1990		Year to Date					
	Lbs. sulfur per MM Btu	Cents per MM Btu	Lbs. sulfur per MM Btu	Cents per MM Btu	1991		1990		Percent Change	
					Lbs. sulfur per MM Btu	Cents per MM Btu	Lbs. sulfur per MM Btu	Cents per MM Btu	Lbs. sulfur per MM Btu	Cents per MM Btu
New England .....	0.79	179	0.89	183	0.88	181	0.95	179	-9.9	1.0
Connecticut .....	.41	213	.41	212	.42	218	.41	211	1.4	3.1
Massachusetts .....	.88	174	.97	174	.90	174	.97	171	-7.3	1.7
New Hampshire .....	.77	174	1.28	184	1.02	177	1.35	178	-24.4	-9
Mid Atlantic .....	1.58	154	1.66	153	1.61	157	1.63	155	-1.1	1.4
New Jersey .....	.75	174	.86	177	.86	182	.80	179	7.6	1.9
New York .....	1.41	161	1.47	159	1.38	163	1.43	161	-3.2	1.0
Pennsylvania .....	1.08	151	1.75	150	1.71	154	1.74	151	-1.8	1.8
East North Central .....	1.60	151	1.61	154	1.69	152	1.70	153	-.8	-.6
Illinois .....	1.75	173	1.93	173	1.84	174	1.96	175	-6.2	-.9
Indiana .....	1.84	138	1.89	140	1.95	139	1.92	141	1.3	-1.7
Michigan .....	.62	162	.63	164	.65	165	.67	167	-2.0	-1.0
Ohio .....	2.20	150	2.06	155	2.16	150	2.06	151	4.9	-1.2
Wisconsin .....	.94	136	.88	135	.80	137	.82	137	-2.3	.5
West North Central .....	1.10	122	1.13	117	1.07	116	1.10	115	-2.5	.8
Iowa .....	1.00	124	.92	117	.72	112	.69	110	4.2	1.1
Kansas .....	.55	124	.58	127	.57	128	.70	125	-19.1	.5
Minnesota .....	.55	136	.57	138	.55	138	.56	133	-1.5	3.4
Missouri .....	1.96	144	1.84	135	1.78	137	1.96	135	-9.0	1.5
Nebraska .....	.44	74	.43	76	.41	76	.43	77	-3.7	-.6
North Dakota .....	1.27	78	1.33	72	1.28	70	1.21	69	5.6	2.0
South Dakota .....	1.50	113	1.66	112	1.42	114	1.47	119	-3.8	-4.9
South Atlantic .....	1.25	171	1.26	170	1.22	171	1.23	169	-1.2	1.3
Delaware .....	.82	177	.70	182	.78	179	.72	182	8.8	-1.8
Florida .....	1.42	185	1.45	179	1.39	190	1.42	186	-2.1	2.1
Georgia .....	1.42	179	1.45	180	1.35	179	1.42	179	-5.1	-.3
Maryland .....	.95	161	1.08	165	1.03	165	1.11	165	-7.0	.3
North Carolina .....	.73	184	.76	185	.75	182	.75	180	-.9	1.1
South Carolina .....	.99	166	.94	175	.93	170	.92	172	1.1	-1.4
Virginia .....	.77	157	.74	157	.77	156	.75	159	1.9	-2.3
West Virginia .....	1.56	153	1.52	147	1.53	151	1.49	146	2.6	3.2
East South Central .....	1.07	144	1.77	144	1.73	143	1.80	143	-3.9	-.1
Alabama .....	1.11	186	1.29	182	1.22	183	1.24	185	-2.2	-1.4
Kentucky .....	2.20	118	2.19	121	2.24	118	2.26	119	-1.0	-.5
Mississippi .....	1.19	175	1.43	162	1.22	173	1.34	164	-8.8	5.7
Tennessee .....	1.70	123	1.82	138	1.70	124	1.67	136	1.6	-8.7
West South Central .....	.81	155	.81	154	.80	152	.83	150	-3.2	1.3
Arkansas .....	.36	176	.38	160	.37	159	.41	173	-9.8	-8.2
Louisiana .....	.62	177	.59	166	.57	174	.61	170	-7.6	2.5
Oklahoma .....	.50	129	.55	138	.47	127	.54	137	-12.6	-7.3
Texas .....	.97	155	.97	155	1.00	153	.99	146	1.2	4.3
Mountain .....	.54	119	.58	115	.55	116	.56	115	-1.7	.9
Arizona .....	.50	134	.48	154	.49	143	.46	147	8.4	-2.6
Colorado .....	.36	107	.37	105	.38	106	.39	109	-4.4	-2.7
Montana .....	.75	71	.70	84	.77	70	.73	65	4.9	6.6
Nevada .....	.47	143	.48	172	.45	143	.47	158	-4.6	-8.5
New Mexico .....	.87	147	.87	127	.89	145	.88	132	1.6	10.0
Utah .....	.42	139	.44	110	.41	124	.44	114	-7.1	9.4
Wyoming .....	.55	83	.64	87	.61	83	.61	85	.1	-1.3
Pacific .....	.67	133	1.04	162	.65	140	.86	160	-24.2	-12.5
Oregon .....	.39	107	-	-	.36	108	-	-	-	-
Washington .....	.84	148	1.04	162	.78	155	.86	160	-7.1	-2.7
U.S. Total .....	1.26	148	1.30	148	1.26	147	1.30	146	-2.9	.2

Notes: Total may not equal sum of components because of independent rounding. MM Btu represents million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 9. Quality and Price of Contract Coal Receipts at Electric Utility Plants, May 1991**

Census Division and State	May 1991		May 1990		Year to Date					
	Lbs. sulfur per MM Btu	Cents per MM Btu	Lbs. sulfur per MM Btu	Cents per MM Btu	1991		1990		Percent Change	
					Lbs. sulfur per MM Btu	Cents per MM Btu	Lbs. sulfur per MM Btu	Cents per MM Btu	Lbs. sulfur per MM Btu	Cents per MM Btu
New England .....	0.81	180	0.89	183	0.86	183	0.97	178	-11.3	2.6
Connecticut .....	.41	213	.41	217	.42	221	.41	213	2.0	3.7
Massachusetts .....	.93	174	.95	171	.93	175	.99	168	-6.3	4.2
New Hampshire .....	.80	173	1.35	183	1.00	177	1.45	176	-31.2	.8
Mid Atlantic .....	1.62	159	1.72	156	1.66	161	1.70	157	-2.4	2.3
New Jersey .....	.75	174	.87	176	.86	183	.80	178	7.3	2.7
New York .....	1.51	164	1.51	157	1.42	165	1.44	163	-1.2	1.4
Pennsylvania .....	1.71	157	1.82	154	1.75	159	1.83	154	-4.4	2.9
East North Central .....	1.65	158	1.64	160	1.75	160	1.74	161	.4	-.6
Illinois .....	1.89	183	2.06	181	1.93	180	2.01	182	-3.8	-1.2
Indiana .....	1.90	140	1.93	144	2.01	142	1.95	145	2.9	-2.4
Michigan .....	.60	166	.63	167	.65	172	.64	170	1.8	1.1
Ohio .....	2.32	160	2.11	166	2.27	162	2.15	165	5.5	-1.9
Wisconsin .....	.98	139	.91	138	.87	143	.89	143	-2.2	.5
West North Central .....	1.15	127	1.12	119	1.09	118	1.08	116	.9	1.6
Iowa .....	1.11	133	1.00	130	.78	117	.71	118	9.3	-.4
Kansas .....	.42	129	.47	127	.45	130	.46	125	-2.0	3.6
Minnesota .....	.55	137	.56	137	.55	138	.54	135	1.9	2.1
Missouri .....	2.14	151	1.90	139	1.88	138	2.07	138	-9.2	.3
Nebraska .....	.41	85	.41	79	.40	83	.41	79	-3.4	4.1
North Dakota .....	1.27	78	1.33	72	1.28	71	1.21	69	6.0	3.3
South Dakota .....	1.50	113	1.66	112	1.42	114	1.47	119	-3.8	-4.9
South Atlantic .....	1.26	177	1.25	176	1.24	178	1.24	177	.5	.6
Delaware .....	.72	178	.74	180	.69	181	.73	181	-4.9	.4
Florida .....	1.32	195	1.32	187	1.33	199	1.35	194	-.9	2.7
Georgia .....	1.57	188	1.51	189	1.52	189	1.45	187	5.3	.7
Maryland .....	1.01	165	1.13	168	1.07	168	1.12	167	-5.2	.5
North Carolina .....	.73	184	.76	186	.74	184	.75	183	-1.4	.6
South Carolina .....	.99	174	.96	181	.95	177	.92	177	2.5	.2
Virginia .....	.79	161	.76	156	.79	159	.75	157	5.4	1.8
West Virginia .....	1.56	158	1.59	158	1.55	156	1.58	157	-1.7	-.8
East South Central .....	1.72	148	1.86	151	1.79	148	1.88	151	-5.1	-3.1
Alabama .....	1.14	197	1.12	200	1.20	195	1.08	203	11.3	-4.2
Kentucky .....	2.32	120	2.57	122	2.40	119	2.65	120	-9.2	-.8
Mississippi .....	1.17	176	1.06	170	1.20	174	1.12	170	6.7	2.5
Tennessee .....	1.72	123	1.67	143	1.73	124	1.73	139	-.2	-10.9
West South Central .....	.83	156	.83	155	.82	153	.84	151	-2.6	1.4
Arkansas .....	.36	176	.38	160	.37	159	.41	173	-9.8	-8.2
Louisiana .....	.62	177	.59	166	.57	174	.61	170	-7.6	2.5
Oklahoma .....	.51	131	.54	140	.48	131	.51	140	-5.7	-6.2
Texas .....	.99	155	.99	155	1.02	153	1.01	147	.6	4.1
Mountain .....	.55	121	.57	118	.56	118	.56	117	-1.4	1.4
Arizona .....	.50	134	.48	154	.49	142	.46	147	8.3	-3.1
Colorado .....	.36	109	.37	105	.37	109	.39	110	-4.6	-.2
Montana .....	.75	71	.70	64	.77	70	.73	65	4.9	6.6
Nevada .....	.47	143	.48	172	.45	143	.47	156	-4.6	-8.5
New Mexico .....	.87	147	.87	127	.89	145	.88	132	1.6	10.0
Utah .....	.42	146	.44	111	.41	127	.44	115	-6.2	10.4
Wyoming .....	.56	86	.68	93	.62	87	.63	88	-1.6	-.4
Pacific .....	.84	148	1.07	164	.70	145	.94	165	-25.3	-11.8
Oregon .....	-	-	-	-	.37	109	-	-	-	-
Washington .....	.84	148	1.07	164	.79	155	.94	165	-15.3	-5.6
U.S. Total .....	1.28	153	1.29	152	1.28	151	1.29	150	-1.2	.4

Notes: Total may not equal sum of components because of independent rounding. MM Btu represents million Btu.  
Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 10. Quality and Price of Spot Coal Receipts at Electric Utility Plants, May 1991**

Census Division and State	May 1991		May 1990		Year to Date					
	Lbs. sulfur per MM Btu	Cents per MM Btu	Lbs. sulfur per MM Btu	Cents per MM Btu	1991		1990		Percent Change	
					Lbs. sulfur per MM Btu	Cents per MM Btu	Lbs. sulfur per MM Btu	Cents per MM Btu	Lbs. sulfur per MM Btu	Cents per MM Btu
New England .....	0.67	175	0.90	183	0.86	173	0.91	182	-5.7	-5.2
Connecticut .....	-	-	.40	193	.41	177	.43	198	-3.4	-10.6
Massachusetts .....	.71	173	1.00	181	.81	171	.94	180	-13.9	-4.6
New Hampshire .....	.49	181	.81	189	1.11	175	.99	187	12.5	-6.1
Mid Atlantic .....	1.38	130	1.45	144	1.38	135	1.42	146	-2.8	-7.6
New Jersey .....	.83	169	.62	183	.89	177	.81	188	10.6	-8.1
New York .....	1.23	156	1.39	162	1.29	158	1.41	158	-8.5	-3
Pennsylvania .....	1.49	111	1.49	137	1.44	122	1.44	141	.1	-12.9
East North Central .....	1.35	121	1.49	131	1.45	122	1.56	127	-7.4	-4.0
Illinois .....	1.09	126	1.35	135	1.25	133	1.65	133	-24.4	-1
Indiana .....	1.50	123	1.65	120	1.62	123	1.76	120	-8.0	2.1
Michigan .....	.79	125	.61	146	.86	130	.77	155	-13.8	-16.5
Ohio .....	1.81	114	1.96	131	1.86	117	1.88	123	.3	-4.9
Wisconsin .....	.87	129	.79	129	.82	119	.81	116	.9	2.8
West North Central .....	.85	96	1.18	105	.97	104	1.20	108	-19.6	-3.6
Iowa .....	.46	81	.75	93	.51	89	.65	91	-22.2	-3.0
Kansas .....	1.11	105	2.13	131	1.18	105	2.30	124	-48.5	-15.4
Minnesota .....	.61	117	1.53	154	.59	127	.79	111	-25.5	14.8
Missouri .....	1.28	121	1.62	121	1.39	133	1.52	124	-8.2	6.8
Nebraska .....	.46	64	.49	68	.43	64	.47	68	-7.7	-5.3
North Dakota .....	-	-	-	-	1.14	41	-	-	-	-
South Atlantic .....	1.23	140	1.32	148	1.10	143	1.21	146	-9.6	-2.2
Delaware .....	1.12	177	.52	194	1.05	171	.70	186	51.1	-8.0
Florida .....	1.83	144	1.90	152	1.84	150	1.72	153	-5.1	-2.2
Georgia .....	.92	147	1.30	158	.80	149	1.34	157	-40.3	-4.9
Maryland .....	.77	147	.94	161	.91	154	1.09	180	-16.7	-3.9
North Carolina .....	-	-	.83	145	.86	138	.77	160	12.3	-14.1
South Carolina .....	.99	144	.88	158	.88	146	.91	157	-3.3	-7.1
Virginia .....	.70	138	.59	159	.72	146	.77	166	-6.7	-12.2
West Virginia .....	1.57	110	1.30	115	1.39	113	1.26	115	10.5	-1.5
East South Central .....	1.36	121	1.50	123	1.40	123	1.57	121	-10.5	1.7
Alabama .....	.95	137	1.87	125	1.29	133	1.80	125	-28.7	6.7
Kentucky .....	1.70	110	1.21	119	1.50	112	1.48	115	1.4	-2.7
Mississippi .....	1.80	144	2.19	146	1.68	149	1.90	148	-11.7	.7
Tennessee .....	.94	93	1.45	123	1.41	122	1.46	123	-3.3	-2
West South Central .....	.42	126	.47	130	.41	118	.58	126	-30.3	-6.0
Oklahoma .....	.45	109	.57	120	.41	107	.71	121	-41.8	-11.4
Texas .....	.40	140	.41	136	.40	135	.48	130	-17.6	4.5
Mountain .....	.42	89	.46	83	.45	90	.46	88	-.8	1.8
Arizona .....	-	-	-	-	.50	161	-	-	-	-
Colorado .....	.36	98	.37	105	.38	92	.39	105	-3.3	-12.5
Utah .....	.42	108	.44	100	.42	107	.48	105	-12.7	1.9
Wyoming .....	.51	58	.51	65	.54	60	.47	65	14.5	-7.6
Pacific .....	.39	107	.54	125	.34	108	.32	128	8.2	-15.8
Oregon .....	.39	107	-	-	.34	108	-	-	-	-
Washington .....	-	-	.54	125	-	-	.32	128	-	-
U.S. Total .....	1.16	122	1.32	131	1.18	124	1.34	131	-11.7	-4.9

Notes: Total may not equal sum of components because of independent rounding. MM Btu represents million Btu.  
Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 11. Coal Receipts and Prices by Sulfur Content at Electric Utility Plants, by State of Origin and Imports, May 1991**

State	0-0.60 lbs sulfur per MM Btu		0.61-1.67 lbs sulfur per MM Btu		> 1.67 lbs. sulfur per MM Btu		Total			Percent Change vs prior year		
	Quantity (thousand short tons)	Cents per MM Btu	Quantity (thousand short tons)	Cents per MM Btu	Quantity (thousand short tons)	Cents per MM Btu	Quantity (thousand short tons)	Cents per MM Btu	Lbs. sulfur per MM Btu	Quantity	Price	Sulfur Content
Alabama .....	409	271	717	194	273	168	1,400	212	1.05	-0.7	5.6	-4.3
Arizona .....	1,083	108	-	-	-	-	1,083	108	.48	77.4	-11.2	7.1
Colorado .....	1,300	141	1	85	-	-	1,301	141	.38	-6.2	-1.3	4.3
Illinois .....	-	-	1,052	154	3,516	162	4,568	160	2.38	-3.5	.5	-1.8
Indiana .....	64	153	262	128	1,960	132	2,287	132	2.22	-12.2	1.7	-1.8
Iowa .....	-	-	-	-	7	179	7	179	3.18	.0	12.4	-10.8
Kansas .....	-	-	-	-	41	140	41	140	2.77	-29.3	16.7	7.3
Kentucky .....	1,277	169	4,748	164	3,136	126	9,161	152	1.48	-16.2	-2.0	-1.5
Louisiana .....	-	-	177	134	-	-	177	134	1.07	-44.5	1.8	30.5
Maryland .....	-	-	265	140	-	-	265	140	1.22	18.1	-14.3	2.3
Missouri .....	-	-	-	-	136	218	136	218	4.04	-26.0	21.0	2.6
Montana .....	1,868	182	1,488	119	-	-	3,356	156	.53	16.6	3.2	-3.0
New Mexico .....	514	153	1,321	154	-	-	1,835	154	.72	-13.1	4.0	-3.3
North Dakota .....	-	-	1,303	88	207	58	1,510	83	1.30	-20.8	10.6	-4.2
Ohio .....	-	-	47	139	2,534	150	2,581	149	2.89	4.5	-1.9	6.2
Oklahoma .....	-	-	27	147	13	116	40	137	1.81	-46.9	-2	30.0
Pennsylvania .....	124	160	2,829	155	1,148	145	4,098	152	1.49	-8.0	-1.0	1.2
Tennessee .....	1	116	269	129	41	116	311	128	1.01	-34.5	-16.6	-11.4
Texas .....	-	-	3,061	123	867	120	3,928	123	1.57	4.0	4.1	3.5
Utah .....	1,070	138	9	178	-	-	1,084	139	.42	-24.2	22.0	-5.2
Virginia .....	307	184	973	166	-	-	1,280	170	.91	-5.7	.2	7.6
Washington .....	-	-	370	148	-	-	370	148	.84	-7.7	-10.1	-22.0
West Virginia .....	2,091	170	3,317	163	1,939	144	7,347	160	1.24	2.6	1.4	-4.6
Wyoming .....	13,832	136	799	105	-	-	14,631	135	.42	5.3	-5	-5.6
Imported .....	108	155	98	165	-	-	206	160	.51	140.0	-10.1	-20.7
<b>U.S. Total .....</b>	<b>24,056</b>	<b>149</b>	<b>23,133</b>	<b>151</b>	<b>15,816</b>	<b>143</b>	<b>63,005</b>	<b>148</b>	<b>1.26</b>	<b>-3.0</b>	<b>.3</b>	<b>-2.9</b>

Notes: Total may not equal sum of components because of independent rounding. MM Btu represents million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."



**Table 12. Coal Receipts and Prices by Sulfur Content at Electric Utility Plants, by State of Origin and Imports, January-May 1991**

State	0-0.60 lbs sulfur per MM Btu		0.61-1.67 lbs sulfur per MM Btu		> 1.67 lbs. sulfur per MM Btu		Total			Percent Change vs prior year		
	Quantity (thousand short tons)	Cents per MM Btu	Quantity (thousand short tons)	Cents per MM Btu	Quantity (thousand short tons)	Cents per MM Btu	Quantity (thousand short tons)	Cents per MM Btu	Lbs. sulfur per MM Btu	Quantity	Price	Sulfur Content
Alabama .....	1,843	269	3,610	188	1,438	168	6,891	206	1.08	-0.2	1.0	-2.5
Arizona .....	5,306	108	-	-	-	-	5,306	108	.45	23.6	-1.2	-1.7
Colorado .....	6,647	138	13	93	-	-	6,660	138	.38	-.6	-6.5	-2.8
Illinois .....	-	-	4,608	157	17,548	161	22,154	160	2.41	-3.0	.9	-.5
Indiana .....	297	152	1,008	135	9,303	131	10,607	132	2.30	-20.3	2.2	1.6
Iowa .....	-	-	-	-	34	181	34	181	3.20	63.8	12.8	-8.4
Kansas .....	-	-	-	-	184	134	184	134	2.82	-43.7	11.3	9.4
Kentucky .....	6,590	172	23,911	166	15,968	125	46,470	154	1.48	-14.9	-.7	-2.1
Louisiana .....	-	-	1,101	140	-	-	1,101	140	.97	-14.3	2.8	20.7
Maryland .....	-	-	1,276	143	13	124	1,289	143	1.21	13.5	-8.1	-3.6
Missouri .....	-	-	-	-	753	194	753	194	3.91	-27.2	33.6	-1.5
Montana .....	4,711	200	8,470	110	-	-	13,181	145	.61	1.6	5.0	-2.3
New Mexico .....	2,114	184	6,074	152	-	-	8,188	161	.75	-14.0	6.1	2.1
North Dakota .....	-	-	8,107	79	1,860	57	9,967	75	1.29	3.0	2.8	5.1
Ohio .....	7	157	195	138	11,925	147	12,128	146	2.97	-7.5	-2.1	4.8
Oklahoma .....	16	145	130	145	15	118	161	143	1.22	-65.2	4.6	-21.8
Pennsylvania .....	699	159	14,112	157	4,720	149	19,532	155	1.46	-11.2	.9	.1
Tennessee .....	12	144	1,132	132	303	120	1,447	130	1.19	-32.7	-14.1	4.6
Texas .....	-	-	12,823	125	5,822	114	18,645	121	1.67	-2.6	12.5	7.6
Utah .....	6,268	126	92	146	-	-	6,360	126	.42	-6.0	8.5	-5.1
Virginia .....	1,456	188	5,181	165	-	-	6,637	171	.88	-8.0	-.1	2.8
Washington .....	-	-	1,892	155	-	-	1,892	155	.79	-6.0	-5.5	-15.2
West Virginia .....	9,850	171	14,886	163	10,151	146	34,887	160	1.29	-6.7	2.2	-1.6
Wyoming .....	71,223	135	5,048	102	107	122	76,378	132	.44	7.8	-1.6	-1.9
Imported .....	413	152	438	169	-	-	851	160	.58	39.8	-10.2	-6.9
U.S. Total .....	117,451	147	114,107	150	80,146	142	311,704	147	1.26	-4.5	.2	-2.9

Notes: Total may not equal sum of components because of independent rounding. MM Btu represents million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 13. Destination of Coal Received at Electric Utility Plants by Origin,  
January-May 1991**

State of Destination State of Origin and Imports	Receipts (thousand short tons)		Contract Receipts (percent)		Sulfur Content (lbs. sulfur per MM Btu)		Price (cents per MM Btu)	
	1991	1990	1991	1990	1991	1990	1991	1990
Alabama .....	10,016	9,175	80.5	76.1	1.22	1.24	183	185
Alabama .....	6,876	6,780	85.8	95.3	1.06	1.08	207	205
Illinois .....	393	269	80.5	-	1.71	2.13	123	108
Indiana .....	-	439	-	-	-	2.01	-	117
Kentucky .....	1,623	911	67.6	28.4	1.84	2.07	129	130
Ohio .....	158	216	100.0	100.0	1.72	1.92	118	119
Tennessee .....	467	340	45.7	13.3	1.03	.68	131	124
West Virginia .....	499	4	78.4	-	.98	.51	142	151
Wyoming .....	-	216	-	-	-	.44	-	170
Arizona .....	6,669	6,495	96.8	100.0	.49	.46	143	147
Arizona .....	3,099	2,791	100.0	100.0	.45	.44	103	100
Colorado .....	270	467	100.0	100.0	.34	.31	172	175
New Mexico .....	3,300	3,237	93.5	100.0	.56	.50	183	187
Arkansas .....	5,375	4,064	100.0	100.0	.37	.41	159	173
Wyoming .....	5,375	4,064	100.0	100.0	.37	.41	159	173
Colorado .....	6,601	6,371	83.3	90.4	.38	.39	106	109
Colorado .....	4,230	4,307	74.0	85.7	.38	.39	105	110
Wyoming .....	2,370	2,064	100.0	100.0	.36	.40	109	106
Connecticut .....	375	460	93.1	88.9	.42	.41	218	211
Kentucky .....	375	460	93.1	88.9	.42	.41	218	211
Delaware .....	839	965	74.9	71.3	.78	.72	179	182
Kentucky .....	52	96	100.0	17.3	.65	.51	174	194
Maryland .....	-	21	-	100.0	-	1.11	-	141
Pennsylvania .....	227	148	26.8	51.3	1.14	1.08	169	167
Virginia .....	53	144	72.5	34.1	.94	.82	203	194
West Virginia .....	506	556	94.2	94.5	.62	.67	181	183
Florida .....	10,211	10,320	80.9	80.0	1.39	1.42	190	186
Illinois .....	1,804	1,738	99.4	100.0	2.41	2.40	216	208
Indiana .....	108	206	-	-	2.72	2.85	112	109
Kentucky .....	5,978	6,693	80.7	74.3	1.24	1.29	185	180
Ohio .....	240	-	-	-	2.98	-	164	-
Pennsylvania .....	3	-	-	-	1.12	-	128	-
Tennessee .....	76	56	100.0	100.0	.95	.83	218	220
Virginia .....	377	351	89.1	100.0	.67	.58	231	253
West Virginia .....	890	887	89.8	84.5	.88	1.00	196	181
Imported coal Colombia .....	693	389	63.2	100.0	.61	.65	160	177
Imported coal Venezuela .....	42	-	-	-	.43	-	127	-
Georgia .....	10,506	11,148	73.6	73.7	1.35	1.42	179	179
Alabama .....	15	125	-	-	2.00	1.59	140	156
Illinois .....	2,074	2,184	100.0	93.7	2.56	2.50	207	195
Kentucky .....	5,131	5,915	77.3	69.3	1.26	1.30	164	168
Tennessee .....	39	794	-	53.2	1.54	1.07	152	187
Virginia .....	1,272	1,239	86.6	84.0	1.02	1.07	183	177
West Virginia .....	804	616	74.2	98.5	.53	.58	232	244
Wyoming .....	1,171	275	-	-	.41	.37	153	160
Illinois .....	11,570	11,190	86.3	86.2	1.84	1.96	174	175
Colorado .....	264	-	-	-	.39	-	145	-
Illinois .....	6,649	6,625	93.2	91.8	2.71	2.72	142	147
Indiana .....	776	960	58.2	68.8	1.36	1.62	134	122
Kentucky .....	662	928	72.2	37.9	.63	.89	164	153
Montana .....	1,509	1,120	100.0	100.0	.35	.41	278	291
New Mexico .....	-	33	-	-	-	.42	-	171
Tennessee .....	10	-	100.0	-	.59	-	148	-
West Virginia .....	278	41	30.6	56.2	.57	.53	151	170
Wyoming .....	1,423	1,483	89.7	95.2	.41	.42	278	287
Indiana .....	17,787	20,830	84.1	83.6	1.95	1.92	139	141
Colorado .....	377	325	-	100.0	.39	.39	169	300
Illinois .....	3,473	4,330	89.5	86.6	2.46	2.38	164	159
Indiana .....	7,510	8,700	83.7	83.1	2.43	2.40	128	128
Kentucky .....	1,826	2,139	94.0	86.3	2.42	2.32	132	138
Montana .....	237	388	100.0	64.2	.35	.39	281	241
Ohio .....	18	32	-	-	2.15	2.11	138	123
West Virginia .....	11	204	-	76.8	.50	.55	170	211
Wyoming .....	4,336	4,710	83.5	81.9	.40	.39	129	129
Iowa .....	6,400	6,277	80.0	72.1	.72	.69	112	110
Illinois .....	475	407	98.1	85.0	2.39	2.56	185	183
Indiana .....	274	232	84.7	51.4	2.24	2.17	139	138
Iowa .....	34	21	100.0	100.0	3.20	3.50	181	161
Kentucky .....	-	2	-	-	-	2.23	-	160
Wyoming .....	5,617	5,618	78.1	71.9	.42	.43	101	104

See footnotes at end of table.

**Table 13. Destination of Coal Received at Electric Utility Plants by Origin,  
January-May 1991 (Continued)**

State of Destination State of Origin and Imports	Receipts (thousand short tons)		Contract Receipts (percent)		Sulfur Content (lbs. sulfur per MM Btu)		Price (cents per MM Btu)	
	1991	1990	1991	1990	1991	1990	1991	1990
Kansas .....	5,065	6,750	84.9	89.2	0.57	0.70	126	125
Colorado .....	-	95	-	100.0	-	.31	-	117
Illinois .....	334	535	35.0	18.3	2.31	2.70	170	145
Kansas .....	48	156	21.8	-	2.44	2.47	123	121
Wyoming .....	4,683	5,964	89.1	97.7	.38	.41	122	123
Kentucky .....	12,622	15,647	82.4	67.8	2.24	2.26	118	119
Illinois .....	-	91	-	88.6	-	1.59	-	135
Indiana .....	1,032	1,107	74.6	60.7	2.34	2.39	107	110
Kentucky .....	9,288	12,535	83.9	71.3	2.52	2.47	117	118
Ohio .....	108	134	44.3	54.9	2.81	2.34	130	147
Pennsylvania .....	-	11	-	-	-	2.03	-	107
Tennessee .....	267	229	96.1	81.2	1.82	2.10	116	121
Virginia .....	-	60	-	100.0	-	.58	-	150
West Virginia .....	1,421	1,430	72.3	39.2	.69	.62	131	128
Wyoming .....	506	50	100.0	78.0	1.42	.36	124	125
Louisiana .....	4,518	4,121	100.0	100.0	.57	.61	174	170
Louisiana .....	1,101	1,284	100.0	100.0	.97	.81	140	138
West Virginia .....	85	114	100.0	100.0	.45	.53	170	205
Wyoming .....	3,331	2,723	100.0	100.0	.46	.54	183	180
Maryland .....	3,467	4,279	79.8	65.2	1.03	1.11	165	165
Kentucky .....	138	252	89.9	67.5	.52	.56	158	163
Maryland .....	540	677	65.0	49.2	1.12	1.22	173	171
Ohio .....	7	-	-	-	1.57	-	167	-
Pennsylvania .....	884	1,022	99.2	95.1	1.44	1.49	182	182
West Virginia .....	1,898	2,328	74.5	58.6	.86	.98	156	158
Massachusetts .....	1,683	1,868	80.9	70.7	.90	.97	174	171
Maryland .....	-	40	-	-	-	.75	-	185
Pennsylvania .....	161	486	-	34.3	1.08	1.11	173	173
Virginia .....	529	580	77.1	100.0	.80	.95	176	171
West Virginia .....	970	628	85.9	91.3	.94	1.00	173	167
Imported coal Colombia .....	-	64	-	-	-	.61	-	179
Imported coal Venezuela .....	24	70	100.0	-	.57	.48	168	181
Michigan .....	9,950	9,094	83.2	79.9	.65	.67	165	167
Indiana .....	36	88	100.0	100.0	2.34	2.43	162	165
Kentucky .....	2,623	2,744	88.7	70.3	.77	.72	180	181
Montana .....	2,855	2,509	98.4	100.0	.38	.37	157	154
Ohio .....	16	29	100.0	100.0	2.34	2.96	216	209
Pennsylvania .....	678	744	78.9	75.5	1.24	1.08	153	159
Virginia .....	-	113	-	100.0	-	1.09	-	186
West Virginia .....	2,657	2,330	88.9	74.3	.65	.67	175	170
Wyoming .....	1,085	537	23.2	56.6	.36	.28	113	109
Minnesota .....	6,507	7,267	97.7	92.2	.55	.56	138	133
Illinois .....	16	19	100.0	100.0	1.62	1.25	161	192
Indiana .....	24	14	-	-	1.65	1.72	155	165
Kentucky .....	-	3	-	-	-	.68	-	212
Montana .....	3,588	4,123	96.7	87.5	.73	.75	143	136
North Dakota .....	-	1	-	100.0	-	.87	-	174
Wyoming .....	2,881	3,107	99.7	98.9	.30	.28	131	129
Mississippi .....	1,430	1,639	94.4	71.0	1.22	1.34	173	164
Illinois .....	533	463	95.7	90.0	2.13	2.02	151	150
Indiana .....	-	9	-	-	-	4.51	-	128
Kentucky .....	874	1,167	96.1	64.0	.70	1.05	186	170
Montana .....	23	-	-	-	.31	-	175	-
Missouri .....	10,635	10,352	79.0	78.7	1.78	1.98	137	135
Colorado .....	179	56	100.0	100.0	.40	.40	160	159
Illinois .....	5,240	5,337	82.9	83.6	2.20	2.19	151	151
Indiana .....	31	62	-	100.0	3.11	2.92	155	122
Kansas .....	136	172	9.0	-	2.96	2.67	137	119
Kentucky .....	424	514	95.7	100.0	2.59	2.56	127	123
Missouri .....	753	1,035	99.8	98.3	3.91	3.97	194	145
New Mexico .....	-	18	-	-	-	.34	-	135
Ohio .....	-	24	-	-	-	2.10	-	171
Oklahoma .....	-	36	-	100.0	-	3.64	-	138
Wyoming .....	3,872	3,097	70.1	64.8	.43	.42	99	97
Montana .....	4,216	4,083	100.0	100.0	.77	.73	70	65
Montana .....	4,216	4,083	100.0	100.0	.77	.73	70	65
Nebraska .....	3,536	3,517	64.5	76.5	.41	.43	76	77
Wyoming .....	3,536	3,517	64.5	76.5	.41	.43	76	77

See footnotes at end of table.

**Table 13. Destination of Coal Received at Electric Utility Plants by Origin,  
January-May 1991 (Continued)**

State of Destination State of Origin and Imports	Receipts (thousand short tons)		Contract Receipts (percent)		Sulfur Content (lbs. sulfur per MM Btu)		Price (cents per MM Btu)	
	1991	1990	1991	1990	1991	1990	1991	1990
Nevada .....	3,571	3,082	100.0	100.0	0.45	0.47	143	156
Arizona .....	2,207	1,502	100.0	100.0	.46	.49	118	127
Utah .....	1,179	1,282	100.0	100.0	.45	.47	184	180
Wyoming .....	185	298	100.0	100.0	.42	.42	196	203
New Hampshire .....	553	534	80.6	78.1	1.02	1.35	177	178
Kentucky .....	-	17	-	-	-	.68	-	201
Pennsylvania .....	324	60	100.0	100.0	1.08	1.02	179	180
West Virginia .....	137	371	21.8	82.2	1.26	1.59	174	176
Imported coal Canada .....	-	34	-	-	-	.97	-	181
Imported coal Venezuela ..	91	52	100.0	100.0	.41	.40	173	183
New Jersey .....	992	1,386	90.2	90.0	.86	.80	182	179
Kentucky .....	8	31	-	-	.63	.62	189	190
Ohio .....	-	14	-	-	-	1.66	-	203
Pennsylvania .....	-	25	-	-	-	.97	-	189
Virginia .....	377	627	99.3	100.0	.58	.58	178	177
West Virginia .....	606	689	85.8	90.0	1.06	1.00	185	179
New Mexico .....	4,842	6,187	100.0	100.0	.89	.88	145	132
New Mexico .....	4,842	6,187	100.0	100.0	.89	.88	145	132
New York .....	3,747	4,561	69.7	65.1	1.38	1.43	163	161
Kentucky .....	301	202	91.7	100.0	.42	.38	210	208
Maryland .....	7	11	-	-	1.64	1.35	154	168
Ohio .....	-	30	-	-	-	1.55	-	161
Pennsylvania .....	1,977	2,406	51.7	44.2	1.39	1.44	155	155
West Virginia .....	1,453	1,911	90.3	89.2	1.58	1.53	164	164
Wyoming .....	9	-	-	-	.43	-	191	-
North Carolina .....	6,917	8,447	94.8	85.5	.75	.75	182	180
Kentucky .....	3,106	4,271	96.5	83.3	.75	.78	188	185
Virginia .....	1,574	1,831	99.9	96.4	.86	.83	173	168
West Virginia .....	2,237	2,344	88.8	81.0	.65	.64	179	179
North Dakota .....	8,898	8,918	96.8	100.0	1.28	1.21	70	69
North Dakota .....	8,898	8,918	96.8	100.0	1.28	1.21	70	69
Ohio .....	20,665	21,845	72.8	67.7	2.16	2.06	150	151
Illinois .....	-	24	-	-	-	2.57	-	117
Indiana .....	-	41	-	-	-	2.97	-	109
Kentucky .....	3,515	4,152	64.7	46.9	.94	1.01	157	156
Ohio .....	10,471	10,897	75.6	71.1	2.96	2.78	149	154
Pennsylvania .....	1,272	1,326	56.3	54.6	1.63	1.73	141	136
Virginia .....	10	-	-	-	.65	-	144	-
West Virginia .....	5,396	5,405	76.7	81.1	1.57	1.50	149	148
Oklahoma .....	6,713	6,369	83.8	87.7	.47	.54	127	137
Oklahoma .....	161	425	90.0	24.9	1.22	1.39	143	136
Wyoming .....	6,552	5,943	83.7	92.2	.44	.45	127	137
Oregon .....	907	-	56.1	-	.36	-	108	-
Wyoming .....	907	-	56.1	-	.36	-	108	-
Pennsylvania .....	17,287	19,794	85.8	76.0	1.71	1.74	154	151
Kentucky .....	15	-	100.0	-	1.06	-	177	-
Ohio .....	601	1,015	99.9	98.0	3.26	3.35	159	152
Pennsylvania .....	12,919	14,877	81.7	69.4	1.48	1.48	155	152
West Virginia .....	3,751	3,901	97.7	85.4	2.22	2.31	150	146
South Carolina .....	3,570	3,662	76.6	76.9	.93	.92	170	172
Kentucky .....	3,138	3,121	74.5	77.8	.91	.81	170	174
Tennessee .....	-	112	-	-	-	1.18	-	164
Virginia .....	376	421	94.3	91.3	1.14	.92	162	160
West Virginia .....	58	8	76.4	40.5	.78	.76	179	178
South Dakota .....	1,069	755	100.0	100.0	1.42	1.47	114	119
North Dakota .....	1,069	755	100.0	100.0	1.42	1.47	114	119
Tennessee .....	8,088	8,929	91.3	79.1	1.70	1.67	124	136
Illinois .....	909	330	43.8	50.7	1.74	1.94	126	113
Indiana .....	-	704	-	-	-	1.75	-	123
Kentucky .....	6,017	6,799	98.2	87.7	1.80	1.73	123	140
Tennessee .....	587	619	86.0	74.4	1.08	1.14	122	121
Virginia .....	575	477	100.0	100.0	1.30	1.39	129	130
Texas .....	33,805	33,168	98.0	96.7	1.00	.99	153	146
Colorado .....	681	793	79.9	66.9	.35	.35	221	205
Texas .....	18,645	18,146	100.0	89.6	1.67	1.55	121	108
Wyoming .....	14,479	13,229	96.2	94.2	.42	.45	178	183
Utah .....	5,839	6,141	87.6	87.5	.41	.44	124	114
Colorado .....	659	656	100.0	100.0	.42	.53	222	227
Utah .....	5,180	5,485	86.0	86.0	.41	.43	113	101

See footnotes at end of table.

**Table 13. Destination of Coal Received at Electric Utility Plants by Origin,  
January-May 1991 (Continued)**

State of Destination State of Origin and Imports	Receipts (thousand short tons)		Contract Receipts (percent)		Sulfur Content (lbs. sulfur per MM Btu)		Price (cents per MM Btu)	
	1991	1990	1991	1990	1991	1990	1991	1990
Virginia .....	3,307	3,179	72.4	70.3	0.77	0.75	156	159
Kentucky .....	938	1,142	66.1	53.5	.79	.82	155	160
Virginia .....	1,453	1,367	80.1	85.9	.74	.70	155	159
West Virginia .....	916	670	66.7	67.0	.80	.77	157	158
Washington .....	1,892	2,295	100.0	87.4	.79	.86	155	160
Washington .....	1,892	2,013	100.0	99.6	.79	.94	155	164
Wyoming .....	-	282	-	-	-	.31	-	128
West Virginia .....	12,138	14,682	87.3	73.1	1.53	1.49	151	146
Kentucky .....	245	432	86.5	82.0	.70	.89	199	173
Maryland .....	742	386	83.4	54.9	1.27	1.39	119	124
Ohio .....	508	724	95.8	59.0	3.31	3.25	96	95
Pennsylvania .....	330	242	84.5	13.9	1.73	1.57	119	119
West Virginia .....	10,314	12,897	87.2	75.3	1.48	1.42	155	149
Wisconsin .....	7,694	7,291	74.3	76.2	.80	.82	137	137
Illinois .....	256	491	84.4	78.7	1.47	1.73	153	144
Indiana .....	818	747	83.1	97.8	1.84	1.74	187	190
Kentucky .....	194	67	-	-	.83	.62	152	185
Montana .....	755	749	89.6	86.3	.76	.74	165	163
New Mexico .....	48	43	-	-	.44	.39	181	174
Pennsylvania .....	756	647	98.4	100.0	1.35	1.27	156	154
Virginia .....	41	-	-	-	.56	-	171	-
West Virginia .....	-	51	-	-	-	1.49	-	162
Wyoming .....	4,829	4,496	70.4	69.9	.41	.41	114	114
Wyoming .....	9,231	9,176	85.0	85.0	.61	.61	83	85
Wyoming .....	9,231	9,176	85.0	85.0	.61	.61	83	85
<b>U.S. Total .....</b>	<b>311,704</b>	<b>326,315</b>	<b>86.0</b>	<b>82.5</b>	<b>1.26</b>	<b>1.30</b>	<b>147</b>	<b>146</b>

Notes: Total may not equal sum of components because of independent rounding. MM Btu represents million Btu.  
Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 14. Origin of Coal Received at Electric Utility Plants by Destination, January-May 1991**

State of Origin and Imports State of Destination	Receipts (thousand short tons)		Contract Receipts (percent)		Sulfur Content (lbs. sulfur per MM Btu)		Price (cents per MM Btu)	
	1991	1990	1991	1990	1991	1990	1991	1990
Alabama .....	6,891	6,904	85.4	93.6	1.06	1.09	206	204
Alabama .....	6,876	6,780	85.6	95.3	1.06	1.08	207	205
Georgia .....	15	125	-	-	2.00	1.50	140	156
Arizona .....	5,306	4,293	100.0	100.0	.45	.46	103	110
Arizona .....	3,099	2,791	100.0	100.0	.45	.44	103	100
Nevada .....	2,207	1,502	100.0	100.0	.46	.49	116	127
Colorado .....	6,660	6,700	71.8	86.9	.38	.39	138	148
Arizona .....	270	467	100.0	100.0	.34	.31	172	175
Colorado .....	4,230	4,307	74.0	85.7	.38	.39	105	110
Illinois .....	264	-	-	-	.39	-	145	-
Indiana .....	377	325	-	100.0	.39	.39	169	300
Kansas .....	-	95	-	100.0	-	.31	-	117
Missouri .....	179	56	100.0	100.0	.40	.40	160	159
Texas .....	681	793	79.9	66.9	.35	.35	221	205
Utah .....	659	656	100.0	100.0	.42	.53	222	227
Illinois .....	22,154	22,843	88.2	85.8	2.41	2.42	160	159
Alabama .....	393	269	80.5	-	1.71	2.13	123	100
Florida .....	1,804	1,738	99.4	100.0	2.41	2.40	216	208
Georgia .....	2,074	2,184	100.0	93.7	2.56	2.50	207	195
Illinois .....	6,649	6,625	93.2	91.8	2.71	2.72	142	147
Indiana .....	3,473	4,330	89.5	86.6	2.46	2.38	164	159
Iowa .....	475	407	98.1	85.0	2.39	2.56	165	163
Kansas .....	334	535	35.0	18.3	2.31	2.70	170	145
Kentucky .....	-	91	-	88.6	-	1.59	-	135
Minnesota .....	16	19	100.0	100.0	1.62	1.25	161	192
Mississippi .....	533	463	95.7	90.0	2.13	2.02	151	150
Missouri .....	5,240	5,337	82.9	83.6	2.20	2.19	151	151
Ohio .....	-	24	-	-	-	2.57	-	117
Tennessee .....	909	330	43.8	50.7	1.74	1.94	126	113
Wisconsin .....	256	491	84.4	78.7	1.47	1.73	153	144
Indiana .....	10,607	13,310	79.5	71.8	2.30	2.26	132	129
Alabama .....	-	439	-	-	-	2.01	-	117
Florida .....	108	206	-	-	2.72	2.85	112	109
Illinois .....	776	960	56.2	68.8	1.36	1.62	134	122
Indiana .....	7,510	8,700	83.7	83.1	2.43	2.40	128	128
Iowa .....	274	232	84.7	51.4	2.24	2.17	139	138
Kentucky .....	1,032	1,107	74.6	60.7	2.34	2.39	107	110
Michigan .....	36	88	100.0	100.0	2.34	2.43	162	165
Minnesota .....	24	14	-	-	1.65	1.72	155	165
Mississippi .....	-	9	-	-	-	4.51	-	128
Missouri .....	31	62	-	100.0	3.11	2.92	155	122
Ohio .....	-	41	-	-	-	2.97	-	109
Tennessee .....	-	704	-	-	-	1.75	-	123
Wisconsin .....	818	747	83.1	97.8	1.84	1.74	187	190
Iowa .....	34	21	100.0	100.0	3.20	3.50	161	161
Iowa .....	34	21	100.0	100.0	3.20	3.50	161	161
Kansas .....	184	328	12.3	-	2.82	2.57	134	120
Kansas .....	48	156	21.8	-	2.44	2.47	123	121
Missouri .....	136	172	9.0	-	2.96	2.67	137	119
Kentucky .....	46,470	54,593	83.1	72.0	1.48	1.51	154	155
Alabama .....	1,623	911	67.6	28.4	1.84	2.07	129	130
Connecticut .....	375	460	93.1	88.9	.42	.41	218	211
Delaware .....	52	96	100.0	17.3	.65	.51	174	194
Florida .....	5,978	6,693	80.7	74.3	1.24	1.29	105	180
Georgia .....	5,131	5,915	77.3	89.3	1.26	1.30	164	168
Illinois .....	662	928	72.2	37.9	.63	.89	164	153
Indiana .....	1,826	2,139	94.0	86.3	2.42	2.32	132	138
Iowa .....	-	2	-	-	-	2.23	-	160
Kentucky .....	9,288	12,535	83.9	71.3	2.52	2.47	117	110
Maryland .....	138	252	89.9	67.5	.52	.56	156	163
Michigan .....	2,623	2,744	88.7	70.3	.77	.72	180	181
Minnesota .....	-	3	-	-	-	.68	-	212
Mississippi .....	874	1,167	96.1	84.0	.70	1.05	186	170
Missouri .....	424	514	95.7	100.0	2.59	2.56	127	123
New Hampshire .....	-	17	-	-	-	.68	-	201
New Jersey .....	8	31	-	-	.63	.62	169	190
New York .....	301	202	91.7	100.0	.42	.38	210	209
North Carolina .....	3,106	4,271	96.5	83.3	.75	.78	188	185
Ohio .....	3,515	4,152	64.7	46.9	.94	1.01	157	156

See footnotes at end of table.

**Table 14. Origin of Coal Received at Electric Utility Plants by Destination,  
January-May 1991 (Continued)**

State of Origin and Imports State of Destination	Receipts (thousand short tons)		Contract Receipts (percent)		Sulfur Content (lbs. sulfur per MM Btu)		Price (cents per MM Btu)	
	1991	1990	1991	1990	1991	1990	1991	1990
<b>Kentucky</b>								
Pennsylvania .....	15	-	100.0	-	1.06	-	177	-
South Carolina .....	3,138	3,121	74.5	77.8	.91	0.91	170	174
Tennessee .....	6,017	6,799	98.2	87.7	1.80	1.73	123	140
Virginia .....	938	1,142	66.1	53.5	.79	.82	155	160
West Virginia .....	245	432	86.5	82.0	.70	.89	199	173
Wisconsin .....	194	67	-	-	.83	.62	152	185
<b>Louisiana</b> .....	1,101	1,284	100.0	100.0	.97	.81	140	136
Louisiana .....	1,101	1,284	100.0	100.0	.97	.81	140	136
<b>Maryland</b> .....	1,289	1,136	75.2	49.9	1.21	1.25	143	155
Delaware .....	-	21	-	100.0	-	1.11	-	141
Maryland .....	540	677	65.0	49.2	1.12	1.22	173	171
Massachusetts .....	-	40	-	-	-	.75	-	185
New York .....	7	11	-	-	1.64	1.35	154	168
West Virginia .....	742	386	83.4	54.9	1.27	1.39	119	124
<b>Missouri</b> .....	753	1,035	99.8	98.3	3.91	3.97	194	145
Missouri .....	753	1,035	99.8	98.3	3.91	3.97	194	145
<b>Montana</b> .....	13,181	12,972	97.6	94.2	.61	.62	145	198
Illinois .....	1,509	1,120	100.0	100.0	.35	.41	278	291
Indiana .....	237	388	100.0	64.2	.35	.39	281	241
Michigan .....	2,855	2,509	96.4	100.0	.38	.37	157	154
Minnesota .....	3,586	4,123	96.7	87.5	.73	.75	143	136
Mississippi .....	23	-	-	-	.31	-	175	-
Montana .....	4,216	4,083	100.0	100.0	.77	.73	70	65
Wisconsin .....	755	749	89.6	86.3	.76	.74	165	163
<b>New Mexico</b> .....	8,188	9,519	96.8	99.0	.75	.74	161	152
Arizona .....	3,300	3,237	93.5	100.0	.56	.50	183	187
Illinois .....	-	33	-	-	-	.42	-	171
Missouri .....	-	18	-	-	-	.34	-	135
New Mexico .....	4,842	6,187	100.0	100.0	.89	.88	145	132
Wisconsin .....	46	43	-	-	.44	.39	181	174
<b>North Dakota</b> .....	9,967	9,674	97.2	100.0	1.29	1.23	75	73
Minnesota .....	-	1	-	100.0	-	.87	-	174
North Dakota .....	8,898	8,918	96.8	100.0	1.28	1.21	70	69
South Dakota .....	1,069	755	100.0	100.0	1.42	1.47	114	119
<b>Ohio</b> .....	12,128	13,116	76.1	72.3	2.97	2.83	146	150
Alabama .....	158	216	100.0	100.0	1.72	1.92	118	119
Florida .....	240	-	-	-	2.98	-	164	-
Indiana .....	19	32	-	-	2.15	2.11	138	123
Kentucky .....	108	134	44.3	54.9	2.61	2.34	130	147
Maryland .....	7	-	-	-	1.57	-	167	-
Michigan .....	16	29	100.0	100.0	2.34	2.96	216	209
Missouri .....	-	24	-	-	-	2.10	-	171
New Jersey .....	-	14	-	-	-	1.66	-	203
New York .....	-	30	-	-	-	1.55	-	161
Ohio .....	10,471	10,897	75.6	71.1	2.96	2.78	148	154
Pennsylvania .....	601	1,015	99.9	98.0	3.26	3.35	159	152
West Virginia .....	508	724	95.8	59.0	3.31	3.25	96	95
<b>Oklahoma</b> .....	161	462	90.0	30.8	1.22	1.56	143	136
Missouri .....	-	36	-	100.0	-	3.64	-	138
Oklahoma .....	161	425	90.0	24.9	1.22	1.39	143	136
<b>Pennsylvania</b> .....	19,532	21,995	77.4	66.5	1.46	1.46	155	154
Delaware .....	227	148	26.8	51.3	1.14	1.08	169	167
Florida .....	3	-	-	-	1.12	-	128	-
Kentucky .....	-	11	-	-	-	2.03	-	107
Maryland .....	884	1,022	99.2	95.1	1.44	1.49	182	182
Massachusetts .....	161	486	-	34.3	1.06	1.11	173	173
Michigan .....	678	744	78.9	75.5	1.24	1.08	153	159
New Hampshire .....	324	60	100.0	100.0	1.08	1.02	179	180
New Jersey .....	-	25	-	-	-	.97	-	189
New York .....	1,977	2,406	51.7	44.2	1.39	1.44	155	155
Ohio .....	1,272	1,326	58.3	54.6	1.63	1.73	141	136
Pennsylvania .....	12,918	14,877	81.7	69.4	1.48	1.48	155	152
West Virginia .....	330	242	84.5	13.9	1.73	1.57	119	118
Wisconsin .....	756	647	98.4	100.0	1.35	1.27	156	154
<b>Tennessee</b> .....	1,447	2,150	73.4	54.4	1.19	1.14	130	151
Alabama .....	467	340	45.7	13.3	1.03	.68	131	124
Florida .....	76	56	100.0	100.0	.95	.83	218	220
Georgia .....	39	794	-	53.2	1.54	1.07	152	187

See footnotes at end of table.

**Table 14. Origin of Coal Received at Electric Utility Plants by Destination,  
January-May 1991 (Continued)**

State of Origin and Imports State of Destination	Receipts (thousand short tons)		Contract Receipts (percent)		Sulfur Content (lbs. sulfur per MM Btu)		Price (cents per MM Btu)	
	1991	1990	1991	1990	1991	1990	1991	1990
<b>Tennessee</b>								
Illinois .....	10	-	100.0	-	0.59	-	149	-
Kentucky .....	267	229	96.1	81.2	1.82	2.10	116	121
South Carolina .....	-	112	-	-	-	1.18	-	164
Tennessee .....	587	619	86.0	74.4	1.06	1.14	122	121
<b>Texas</b>	18,645	19,146	100.0	99.6	1.67	1.55	121	108
Texas .....	18,645	19,146	100.0	99.6	1.67	1.55	121	108
<b>Utah</b>	6,360	6,767	88.6	88.7	.42	.44	126	116
Nevada .....	1,179	1,282	100.0	100.0	.45	.47	184	180
Utah .....	5,180	5,485	86.0	86.0	.41	.43	113	101
<b>Virginia</b>	6,637	7,211	89.3	91.9	.88	.86	171	171
Delaware .....	53	144	72.5	34.1	.94	.82	203	194
Florida .....	377	351	89.1	100.0	.67	.58	231	253
Georgia .....	1,272	1,239	86.6	84.0	1.02	1.07	183	177
Kentucky .....	-	60	-	100.0	-	.58	-	158
Massachusetts .....	529	580	77.1	100.0	.80	.95	176	171
Michigan .....	-	113	-	100.0	-	1.09	-	186
New Jersey .....	377	627	99.3	100.0	.58	.58	178	177
North Carolina .....	1,574	1,831	99.9	96.4	.86	.83	173	168
Ohio .....	10	-	-	-	.65	-	144	-
South Carolina .....	376	421	94.3	91.3	1.14	.92	162	160
Tennessee .....	575	477	100.0	100.0	1.30	1.39	129	130
Virginia .....	1,453	1,367	80.1	85.9	.74	.70	155	159
Wisconsin .....	41	-	-	-	.56	-	171	-
<b>Washington</b>	1,892	2,013	100.0	99.6	.79	.94	155	164
Washington .....	1,892	2,013	100.0	99.6	.79	.94	155	164
<b>West Virginia</b>	34,887	37,388	84.5	78.0	1.29	1.31	160	157
Alabama .....	499	4	78.4	-	.98	.51	142	151
Delaware .....	506	556	94.2	94.5	.62	.67	181	183
Florida .....	890	887	89.8	84.5	.88	1.00	196	181
Georgia .....	804	616	74.2	98.5	.53	.58	232	244
Illinois .....	278	41	30.6	56.2	.57	.53	151	170
Indiana .....	11	204	-	76.8	.50	.55	170	211
Kentucky .....	1,421	1,430	72.3	39.2	.69	.62	131	128
Louisiana .....	85	114	100.0	100.0	.45	.53	170	205
Maryland .....	1,898	2,328	74.5	56.6	.86	.98	156	158
Massachusetts .....	970	628	95.9	91.3	.94	1.00	173	167
Michigan .....	2,657	2,330	88.9	74.3	.65	.67	175	170
New Hampshire .....	137	371	21.8	82.2	1.26	1.59	174	176
New Jersey .....	608	689	85.8	90.0	1.06	1.00	185	179
New York .....	1,453	1,911	90.3	89.2	1.59	1.53	164	164
North Carolina .....	2,237	2,344	88.8	81.0	.65	.64	179	179
Ohio .....	5,396	5,405	76.7	81.1	1.57	1.50	149	148
Pennsylvania .....	3,751	3,901	97.7	95.4	2.22	2.31	150	146
South Carolina .....	56	8	76.4	40.5	.78	.76	179	178
Virginia .....	916	670	66.7	67.0	.80	.77	157	158
West Virginia .....	10,314	12,897	87.2	75.3	1.48	1.42	155	149
Wisconsin .....	-	51	-	-	-	1.49	-	162
<b>Wyoming</b>	76,378	70,849	84.5	86.5	.44	.44	132	134
Alabama .....	-	216	-	-	-	.44	-	170
Arkansas .....	5,375	4,064	100.0	100.0	.37	.41	159	173
Colorado .....	2,370	2,064	100.0	100.0	.36	.40	109	106
Georgia .....	1,171	275	-	-	.41	.37	153	160
Illinois .....	1,423	1,483	89.7	95.2	.41	.42	278	287
Indiana .....	4,336	4,710	83.5	81.9	.40	.39	129	129
Iowa .....	5,617	5,616	78.1	71.9	.42	.43	101	104
Kansas .....	4,683	5,964	89.1	97.7	.38	.41	122	123
Kentucky .....	506	50	100.0	78.0	1.42	.36	124	125
Louisiana .....	3,331	2,723	100.0	100.0	.46	.54	183	180
Michigan .....	1,085	537	23.2	56.6	.36	.28	113	109
Minnesota .....	2,881	3,107	99.7	98.9	.30	.28	131	129
Missouri .....	3,872	3,097	70.1	64.6	.43	.42	99	97
Nebraska .....	3,536	3,517	64.5	76.5	.41	.43	76	77
Nevada .....	185	298	100.0	100.0	.42	.42	196	203
New York .....	9	-	-	-	.43	-	191	-
Oklahoma .....	6,552	5,943	83.7	92.2	.44	.45	127	137
Oregon .....	907	-	56.1	-	.36	-	108	-
Texas .....	14,479	13,229	96.2	94.2	.42	.45	178	183
Washington .....	-	282	-	-	-	.31	-	128

See footnotes at end of table.



**Table 14. Origin of Coal Received at Electric Utility Plants by Destination,  
January-May 1991 (Continued)**

State of Origin and Imports State of Destination	Receipts (thousand short tons)		Contract Receipts (percent)		Sulfur Content (lbs. sulfur per MM Btu)		Price (cents per MM Btu)	
	1991	1990	1991	1990	1991	1990	1991	1990
Wyoming .....								
Wisconsin .....	4,829	4,496	70.4	69.9	0.41	0.41	114	114
Wyoming .....	9,231	9,176	85.0	85.0	.61	.61	83	85
Imported Coal .....	851	609	65.1	72.5	.58	.62	160	178
Canada .....	-	34	-	-	-	.97	-	181
New Hampshire .....	-	34	-	-	-	.97	-	181
Colombia .....	693	453	63.2	85.8	.61	.64	160	177
Florida .....	693	369	63.2	100.0	.61	.65	160	177
Massachusetts .....	-	64	-	-	-	.61	-	179
Venezuela .....	158	122	73.2	42.9	.44	.44	160	182
Florida .....	42	-	-	-	.43	-	127	-
Massachusetts .....	24	70	100.0	-	.57	.48	168	181
New Hampshire .....	91	52	100.0	100.0	.41	.40	173	183
<b>J.S. Total .....</b>	<b>311,704</b>	<b>326,315</b>	<b>86.0</b>	<b>82.5</b>	<b>1.26</b>	<b>1.30</b>	<b>147</b>	<b>146</b>

Notes: Total may not equal sum of components because of independent rounding. MM Btu represents million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

## Methodology

### Weekly Data

Weekly coal production estimates are based on weekly carload data collected by the Association of American Railroads (AAR) from its member railroads and other cooperating railroads. EIA calculates the average tonnage per carload for each railroad's coal car fleet from information obtained from the most recent Quarterly Freight Commodity Statistics filed by Class I Railroads with the Interstate Commerce Commission (ICC) and from data made available by individual railroads. These average tonnages per carload are then multiplied by the number of cars loaded to obtain an estimate of weekly coal production shipped by AAR railroads.

Next, the weekly coal production estimate for a specific week is obtained by dividing the AAR rail tonnage for the week by a factor representing the proportion of quarterly AAR rail shipments to total quarterly coal production for the same quarter of the previous year in order to reflect seasonal variation. The ratio of rail tonnage to total production is occasionally adjusted to take into consideration current rail or coal strikes.

Once the U.S. weekly coal production estimate is determined, it is split into two subtotals - a portion for States with little or no rail coal shipments, and a portion for the remaining States, in which a significant percentage of production is shipped by rail. The States with little or no railroad coal shipments are Alaska, Arizona, Arkansas, California, Georgia, Iowa, Kansas, Louisiana, Missouri, Texas, and Washington. With the exception of California and Louisiana, the weekly production estimate for each "nonrail State" is estimated by multiplying the U.S. weekly coal production estimate by the ratio of projected production for that State to total U.S. projected production, for the current quarter. The methodology used to project State coal production is given in the EIA publication *Model Documentation of the Short-Term Coal Analysis System* (DOE/EIA-0394). The EIA contacts the producers in California and Louisiana to obtain their production estimates.

Production estimates for the "rail States" are based on the weekly railroad tonnage data for railroads shipping coal from those States, data supplied by these railroads on the percentages of their coal shipments originating from these States, and estimates made by the EIA concerning the amount of State production tonnage that is shipped on these railroads. These figures are used to compute weekly coal production estimates for these "rail States." These independent estimates are then proportionately adjusted to insure that the total production estimate for these "rail States" equals the U.S. total weekly coal production estimate minus the production estimated for all of the "nonrail States." Separate

production estimates are made for the anthracite and bituminous coal regions in Pennsylvania, eastern and western Kentucky, and northern and southern West Virginia.

### Monthly Data

Preliminary estimates of monthly coal production by State are obtained by summing weekly coal production estimates published in the *Weekly Coal Production* report. If a week extends into a new month, the production is allocated by day, and the days are added to the month in which they occur. For weeks without holidays, the allocation is Monday through Friday, 18.4 percent each day; Saturday, 8 percent; and Sunday, 0 percent. For weeks with a holiday occurring on a day other than Sunday, the allocation is Sunday and the holiday, 0 percent; and any other day, 20 percent.

Preliminary weekly and monthly production estimates are revised quarterly when quarterly production data, become available. Preliminary weekly and monthly estimates are proportionately adjusted to conform to the quarterly production figure.

### Quarterly Data

Estimates of quarterly coal production are based on data collected quarterly on Form EIA-6, with certain adjustments. The national estimate of quarterly coal production is set equal to the quarterly U.S. coal production total as reported on the Form EIA-6. Based on 1988 and 1989 data, the coal production estimation error for a quarter at the national level (i.e., the difference between the sum of the weekly estimates for a quarter and the quarterly EIA-6 preliminary data) ranges from 1 percent to 4 percent for 1988 and 1 percent to 2 percent for 1989.

The quarterly production data, although published throughout the year, are considered preliminary until EIA annual production data are finalized in September of the following year. At that time quarterly production data are revised (proportionately adjusted) to conform to the final annual production figures.

### Finalizing Annual Production

Preliminary total annual U.S. coal production, as reported in the *Weekly Coal Production* report in the first week in January of the following year, is the sum of revised monthly/quarterly estimates of production for the first 9 months (first three quarters) and a preliminary estimate of fourth quarter production derived from weekly estimates.

When production data for the fourth quarter of the year become available from Form EIA-6 in March of the following year, the preliminary fourth-quarter U.S. total production figure and corresponding State-level figures may or may not be revised, depending on the size of the difference between the estimates and fourth-quarter data. As a general practice, EIA does not revise the initial annual production estimates (determined initially in January of the following year). Weekly, monthly, and quarterly State and national production data are adjusted to

conform to finalized annual production figures derived from Form EIA-7A, in September of the following year.

Based on 1988 and 1989 data, the revision error for a quarter at the national level (i.e., the difference between the EIA-6 preliminary data and the EIA-7A final data) ranges from 0.02 percent to 0.08 percent for 1988 and 0.09 percent to 0.14 percent for 1989.

## Electronic Publishing System (EPUB)

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Weekly Petroleum Status Report, updated on Wednesdays at 5:00 p.m.

Petroleum Supply Monthly, updated on the 20th of the month

Petroleum Marketing Monthly, updated on the 20th of the month

Natural Gas Monthly, updated on the 20th of the month

Weekly Coal Production, updated on Fridays at 5:00 p.m.

Quarterly Coal Report, updated 60 days after the end of the quarter

Electric Power Monthly, updated on the 1st of the month

Monthly Energy Review, updated the last week of the month

Short Term Energy Outlook, updated 60 days after the end of the quarter.